

## BOATT Issue Status as of October 31, 2011

Issue	Status <sup>1</sup>	Resolution	Comparison with <i>Pro Forma</i>
<b>Application Response Timelines</b>	<i>Unresolved</i> - BPA considering customer responses to its proposal		Possible deviation from <i>pro forma</i>
<b>Opt-Out Timeline</b>	Conceptual Agreement	Opt-out period ends at same time as NOS opt-in deadline; initial approach will be to define limited opt-out class (BPA drafting per BOATT discussion); definition of opt-out for all requests deferred until NOS Redesign completed	Not part of <i>pro forma</i> (NOS is unique to BPA but accepted by FERC)
<b>Intertie Studies</b>	Agreement	BPA will comply with <i>pro forma</i> study deadlines; BPA will continue to work on long-term intertie study solutions	<i>Pro forma</i> language
<b>LIFO</b>	<i>Unresolved</i> - BPA undergoing risk analysis		Possibly <i>pro forma</i> language/possibly deviation
<b>Intra-hour Schedule</b>	Agreement	BPA has implemented Joint Initiative intra-hour scheduling approach	BPA will retain <i>pro forma</i> language; if BPA determines that a tariff change is required it will request a change similar to those adopted by other Joint Initiative participants
<b>Clarification of Restriction of PTP Roll-over Rights</b>	Agreement* - *Need to test whether further action is needed	BPA, PacifiCorp and other NW transmission providers will seek clarification from FERC re applicable evidentiary standard	

<sup>1</sup> This chart was prepared by Kristi Wallis, neutral facilitator for the BOATT Process. Participation in the BOATT Process and adoption of the “consensus” reflected in this summary chart is not an admission nor should it be construed as a position or agreement by any participant with respect to any other BPA issue, in particular, environmental redispach. The purpose of this chart is to identify how certain issues will be handled in BPA’s OATT, including regionally-accepted deviations from FERC’s *pro forma* tariff that are consistent with or superior to the *pro forma*. BPA has indicated that if there is regional agreement on a BPA tariff that BPA will seek reciprocity. The participants recognize that when developing a comprehensive package, consensus may only emerge over time as information becomes available and various options for resolution are developed. As such, agreements on pieces of the approach to BPA’s transmission tariff will be considered tentative until the final package has been developed. When a complete package has been developed, the group will consider the package as a whole to determine whether some components need to be adjusted to represent an appropriate balance of interests or to resolve unintended consequences.

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<b>LT Offer Remainders</b>	Agreement	BPA has determined that its current approach is <i>pro forma</i> compliant	<i>Pro forma</i> language
<b>AFC/ATC Postings</b>	Agreement	BPA to post ATC calculations; currently developing appropriate tools	Not a <i>pro forma</i> issue (Code of Federal Regulations requirement)
<b>Evaluation of Modification of Existing Rights (EMER)</b>	Agreement	Pursuing NAESB Standards change	<i>Pro forma</i> language
<b>Resales Safety Valve</b>	<i>Unresolved</i> - Facilitator strawman under review		Possible deviation from <i>pro forma</i>
<b>Financial Middleman</b>	Conceptual Agreement	Regional support for deviation that BPA not act as financial middleman - Vibrant resales market without financial middleman function - Function would restrict resales flexibility - Better for customers - Customers support deviation	BPA will request deviation superior to <i>pro forma</i>
<b>Gen. Imb./Schedule 9</b>	<i>Unresolved</i> - Subgroup still exploring BPA's proposal and possibility of pricing parity between Schedule 9 and Schedule 4		
<b>Priority Access to Transmission</b>	<i>Unresolved</i>		
<b>ESA</b>	<i>Unresolved</i>		
<ul style="list-style-type: none"> <li>• <b>10 year Forecasts (Att. K)</b></li> <li>• <b>Collecting Generation Location &amp; Capacity Data</b></li> </ul>	<u>Attachment K</u> Conceptual Agreement	<u>Attachment K</u> - BPA will revise its Attachment K to modify or eliminate the requirement for PTP 10-year forecasts	<u>Attachment K</u> Not <i>pro forma</i> issue

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<ul style="list-style-type: none"> <li><b>Line/Load Studies (Att. J)</b></li> </ul>	<p><u>Attachment J</u> Conceptual Agreement</p> <p><u>Collecting Generation Location &amp; Capacity Data</u> <i>Unresolved</i></p> <ul style="list-style-type: none"> <li>- BPA OK with <i>pro forma</i>, considering customer concerns, getting information from other providers, BPA “P”</li> </ul>	<p><u>Attachment J</u></p> <ul style="list-style-type: none"> <li>- Process for Line/Load Studies will be removed from BPA tariff and addressed in business practices</li> </ul>	<p><u>Attachment J</u> Not <i>pro forma</i> issue</p> <p><u>Collecting Generation Location &amp; Capacity Data</u></p>
<b>Redispatch</b>	Agreement	BPA will retain current redispatch approach	Retain BPA’s current OATT language which is <i>pro forma</i> with FERC-approved deviations
<b>System Conditions for Conditional Firm</b>	Agreement	<ul style="list-style-type: none"> <li>- Reinsert <i>pro forma</i> language re system conditions conditional firm</li> <li>- BPA will not predefine a system conditions conditional firm product at this time</li> </ul>	<i>Pro forma</i> language
<b>Implement Simultaneous Windows</b>	Agreement	BPA will implement simultaneous window functionality at some point in the future	Not a <i>pro forma</i> issue (Order 890 requirement)
<b>PTSA Exhibits Consistent with Contract</b>	Agreement	BPA has finalized and is implementing process to sign PTSA Exhibits	Not a <i>pro forma</i> issue