



Transmission Services

WOCN Recommendations (updated)

Tracking #	Recommendation	Completion %
1a	Conduct or coordinate a review of TLMAPPS entries to identify or verify if other clearance issues are outstanding.	100%
1b	Establish procedures that provide on-going timely verification of significant (safety and reliability compliance) TLMAPPS inputs; Requires IT support	100%
1c	Develop a methodology to analyze LiDAR information to identify clearance violations. The methodology should include resource needs, risks, benefits, costs, etc	100%
2a.i	Review current study processes and methodology for WOCN Path	100%

2a.ii	Review current study processes and methodology for N-2 contingencies (as per the WECC regional difference) of remaining identified internal paths	100%
3a.i	Plan developed to accelerate study tool improvement project	100%
3a.ii	Study tool improvement project; R & D funding required. Time horizon for full implementation is expected to be 4-5 years.	
4a.i	Review internal procedures (e.g., DSO148) and revise as appropriate, to ensure timely communication to appropriate internal organizations of reduced SOLs	100%
4a.ii	Provide refresher training for implementation of the procedures.	100%

4b.i	Define threshold criteria to identify at what point urgent and emergency outages with impacts to SOLs are communicated externally	50%
4b.ii	Develop protocols and procedures to timely communicate such impacts to appropriate staff and management	50%
4b.iii	Provide training to staff and management for implementation of the procedures.	
5a.i	Establish communication protocols that clearly communicate the urgency to return a line to service when an outage is known to have an extraordinary impact on the market	100%
5a.ii	Provide training on communication protocols.	100%
6a.i	Revisit and revalidate procedures for implementing Stop Hourly Sales	100%
6a.ii	Provide training to Transmission Schedulers, Account Executives, and Transmission Dispatchers.	100%
6b.i	Establish protocols and procedures to assure internal consistency when posting information related to Stop Sales	100%
6b.ii	Provide training on protocols internally.	100%

6c	Provide customer training on the Stop Sales tool, including features of the tool, and where to look for postings when the tool is implemented	100%
7a	Establish a separate listing for all missing BPA monitored flowgate/path on the Outage and Interruption Page under Known Constraints.	100%
7b	Complete cost benefit analysis for improved access to outage information.	100%
7c.i	Review procedures and protocols to determine consistency of posted Outage information	100%
7c.ii	Provide training for locating outage information to internal and external parties	100%

8a	Establish Hourly ATC Methodology. Current effective date for NERC ATC standards is 4/1/11	30%
8b	Engage Customers in a discussion of how to resolve the conflict between BPA's obligation to plan and maintain the transmission system for long-term commitments and the customers' use of the transmission system for short term and hourly transactions	50%

9a	Determine whether practice of permitting the netting of redirect requests is allowable under new NERC ATC standards. If allowable, perform analysis, including cost/benefit, to determine the best approach to allow the netting of redirect requests when the stop sales tools are used. Current effective date for NERC ATC standards is 4/1/11.	100%
10a	Decide timing for updates to NERC ATC System Model (e.g., hourly); review and determine if more granularity is required for processes and procedures for the NERC ATC methodology to implement curtailments and redispatch. Current effective date for NERC ATC standards is 4/1/11	80%

10b	Decide appropriate accounting for FCRPS supplied AGC, losses, and other similar uses in the NERC ATC methodology	50%
10c	Review and modify, as appropriate, internal processes and procedures for Discretionary Redispatch	100%
11a	Identify the impact of NT transactions on congested flowgates; establish protocols and procedures (NT customers to tag their firm transactions as 7-FN) to redispatch Designated Network Resources (both Federal and non-Federal) for NT service; and develop automation to implement NT redispatch to Federal and non-Federal Designated Network resources contemporaneous with Firm Point to Point curtailments.	100%
11b	Identify untagged uses of the FCRPS that affect network flowgates, and define and implement a proxy in iCRS for untagged NT transactions from the FCRPS.	100%

11c	Provide customer training on iCRS curtailment calculator, including how dynamic schedules are curtailed.	100%
Secondary Area of Concern	Review and make recommendations on the appropriate level of emergency inventory	100%

10/31/11)

Target Completion
Date

10/1/2010 Done

7/1/2011

3/1/2011

10/1/2010
Done

10/1/2011 Done

12/1/2010 Done

Phased dates
defined by plan. Full
implementation will
take several years

8/15/2010
Done

11/30/2010 Done

2/1/2011

2/1/2011

3/1/2011

8/1/2010
Done

9/1/2010 Done

8/1/2010
Done

9/1/2010
Done

8/1/2010
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8/1/2010
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9/1/2010
Done

10/1/2010 Done

7/1/2011 Done

10/1/2010 Done

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4/1/2011

4/1/2011

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4/1/2011

12/31/2010 Done

12/31/2010 Done

12/31/2010 Done

3/1/2011 Done