



Department of Energy

Bonneville Power Administration
P.O. Box 491
Vancouver, Washington 98666-0491

TRANSMISSION SERVICES

February 8, 2013

In reply refer to: TG-DITT-2

[Customer Name Long]
[Customer Title]
[Customer]
[Customer Mailing Address]

Subject: BPA CIP-002 R1 and R3 Formal Data Request

Dear [Customer Name Short]:

Bonneville Power Administration is currently carrying out mitigation plans on CIP-002 R1 and R3 that were discussed in advance with WECC, and which have been accepted by WECC. During the discussions with WECC, BPA was instructed to perform CIP Critical Asset (CA) and Critical Cyber Asset (CCA) assessments in such a manner as to include for consideration ALL Bulk Electric System assets that may be essential to the BES from the perspective of any of BPA's applicable registered functions. WECC indicated that the assessments should not be limited to assets owned by BPA.

Based on the mitigation plans, BPA is requesting a list of [Customer]'s assets above 100kV within the BPA BA footprint:

1. List of all lines 100kV and above
2. List of all substations that contain any element above 100kV, along with the maximum voltage of the substation

Please join BPA on February 13, from 9:00 – 12:00 for a Customer Forum on this issue.

BPA will perform an assessment for all listed assets based on the [BPA Risk Based Assessment Methodology \(RBAM\)](#) (attached) <http://transmission.bpa.gov/operations/reliability/meeting.cfm>

In the event BPA identifies customer owned assets as Critical Assets, BPA will collaborate with impacted customers to identify any potential Critical Cyber Assets associated with the CAs.

- 2/13/13 Customer outreach session – Call in information available
- 2/14/12 – 3/15/13 Customer Service Engineering and Transmission Reliability Program available for customer meetings
- **3/15/13 Data due back to BPA**

- Beginning 4/5/13 BPA will begin to inform customers if their assets have been identified as a BPA CA. BPA will work with customers to ensure the CA's and any potential CCA's are protected.

Please note that BPA is required to submit to WECC a full listing of all assets considered in the BPA analysis. Customers must respond to this data request no later than 3/15/13. In the event an entity does not respond to the formal data request, BPA is required to provide the entity's contact information to WECC. This is because WECC considers the activities described above essential to the reliability and security of the BES.

If you have any questions please contact Kelly Johnson (kgjohnson@bpa.gov), Customer Service Engineering Manager and/or Lorissa Jones (ljones@bpa.gov), Transmission Reliability Program Manager.

Regards,



Hardev Juj
Vice President Planning and Asset Management
Reliability Officer
Bonneville Power Administration

Cc:

[CSE Name Short] – [BPA Mailstop]
[AE Name Short] – TSE/TPP-2
[CCM]