



Redispatch Events on the Federal System

This document provides information about BPAT redispatch as outlined in the 2010 Rate Case Settlement, Attachment M.

Jan FY 2011 Events

Date	Start Time	End Time	Flowgate	MW Requested	Redispatch Type	INC Source	INC MWH	INC Cost \$/mwh	DEC Source	DEC MWH	DEC Cost \$/mwh	Reason for Redispatch	Monthly Average Net Cost by Flow Gate
1/12/2011	1200	1600	RATS	648								Outage on RATS line	
1/18/2011	230	1000	Chief Joseph	80	Discretionary		80						
			Lower Granite							43			
			Little Goose							37			

Jan Total \$3,965
 FY 2011 Year to Date \$425,653

Note: This report contains data for the current month as well as changes to previous months.

Jan FY 2011 Events Summary by Flowgate

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Paul-Allston			
So of Allston			
No of Hanford	\$10.00	\$10.00	\$10.00
No of John Day			
Malin			
RATS	\$5.77	\$4.00	\$4.89
LaGrande			
Cross Cas. N.			
PSANI			

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWH of INC