Redispatch Events on the Federal System

This document provides information about BPAT redispatch as outlined in the 2012 Rate Case Settlement, Attachment M.

June FY 2012 Events

Date	Start Time	End Time	Flowgate	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost $/mwh	DEC Source	DEC MW	DEC Cost $/mwh	Reason for Redispatch	Monthly Average Net Cost by Flow Gate
6/18/12 - 6/27/12	0	2400		15,603	Transmission Purchase							Transmission Purchase	
6/18/2012	0	2400		22,344	Transmission Purchase							Transmission Purchase	
6/18/12 - 6/27/12	0	2400			Power Purchase							Power Purchase	
6/18/12 - 6/27/12	0	2400			Energy Imbalance								

Note #1 This report contains data for the current month as well as changes to previous months.

June FY 2012 Total: $269,986

Note #2 Details for the June 2012 Redispatch Report will be provided at a later date.

FY 2012 Year to Date: $676,386

June FY12 Events by Flowgate or Path

Flowgate	Max Cost, $/mwh	Min Cost, $/mwh	Average Cost, $/mwh
Flowgate			
The Dalles			
Soouth of Allston			
North of Hanford			
West of John Day			
Malin			
PSANI			
West of McNary			
Path			
LaGrande			
RATS			

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I* J - L*M) and divide by the total MWH of INC