Redispatch Events on the Federal System

This document provides information about BPAT redispatch as outlined in the 2010 Rate Case Settlement, Attachment M.

March FY 2011 Events

Date	Start Time	End Time	Flowgate	MW Requested	Redispatch Type	INC Source	INC MW	INC Cost $/mwh	DEC Source	DEC MW	DEC Cost $/mwh	Reason for Redispatch	Monthly Average Net Cost by Flow Gate
3/4/2011	HE 09-12	HE 16-24	LaGrande	438								TX Purchase	
3/5/2011	HE 11	HE 11	LaGrande	21								TX Purchase	
3/21/2011	HE 09-10	HE 09-10	LaGrande	20								TX Purchase	
3/18/2011	225	400	South of Allston	150	Discretionary	Chief Joseph	150		The Dalles	150		South of Alston S to N SOL exceeded	
3/20/2011	110	200	South of Allston	304	Discretionary	Grand Coulee/Chief Joseph	304		John Day/The Dalles/Bonneville	304		South of Alston S to N SOL exceeded	
3/20/2011	229	300	South of Allston	105	Discretionary	Grand Coulee/Chief Joseph	105		The Dalles/Bonneville	105		South of Alston S to N SOL exceeded	

March 2011 Total **$10,742**

FY 2011 Year to Date **$436,715**

Note: This report contains data for the current month as well as changes to previous months.

March FY 2011 Events
Summary by Flowgate

Flowgate	Max Cost, $/mwh	Min Cost, $/mwh	Average Cost, $/mwh
Paul-Allston			
So of Allston	$20.42	$18.00	$19.21
Hanford			
Day			
Malin			
RATS			
LaGrande	$4.00	$2.24	$3.97
N.			
PSANI			

Maximum and minimum costs are calculated as follows:
1. For each event (I*J - L*M) / total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:
1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I* J - L*M) and divide by the total MWH of INC