



Redispatch Events on the Federal System

This document provides information about BPAT redispatch as outlined in the 2010 Rate Case Settlement, Attachment M.

May FY 2011 Events

Date	Start Time	End Time	Flowgate	MWh Requested	Redispatch Type	INC Source	INC MWH	INC Cost \$/mwh	DEC Source	DEC MWH	DEC Cost \$/mwh	Reason for Redispatch	Monthly Average Net Cost by Flow Gate
5/3/2011-5/12/2011			LaGrande	876	Discretionary							LaGrande Outage causing stranded load	
5/4/2011-5/19/2011			Kalispell-Elmo	3902	Discretionary							Kalispell-Elmo Outage	

May Total 27,140

FY 2011 Year to Date \$465,210

Note: This report contains data for the current month as well as changes to previous months.

May FY 2011 Events Summary by Flowgate

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Paul-Allston			
So of Allston			
No of Hanford			
No of John Day			
Malin			
RATS			
LaGrande	\$62.80	\$2.24	\$11.69
Cross Cas. N.			
Kalispell-Elmo	\$4.33	\$4.33	\$4.33

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I* J - L*M) and divide by the total MWH of INC