



Transmission Services

Transmission Credits for Non-GI Network Upgrades, Version 3 Response to Customer Comments

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This document contains the Transmission Customer comments and Transmission Services' response to those comments for the Transmission Credits for Non-GI Network Upgrades, Version 3, posted for review from July 24, 2015 through August 21, 2015.

Thank you for your comments.

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- A. Section B. 2. Application of Transmission Credits for NT Service should contemplate that the metering for transmission credits may change over time. For example, BPA and the customer may agree that load may be shifted to the Advance Funded facilities in order to avoid upgrading other Network Facilities, in which case, BPA should allow transmission credits for that load. In another foreseeable circumstance, if a single load drove the upgrade, but subsequently general load growth occurred in the area of the new Advance Funded facilities, transmission credits should be given for the general load growth as well as a specific load or loads. Therefore the metering for repayment of transmission credits has to be able to be able to be dynamic over the repayment period. Suggested language is underlined:

Version 3 proposed section B.2.a.

Transmission Credits will apply to the Funding Customer's transmission bills based on the metered demand at the POD for the new Network Upgrades. BPA Transmission Service will determine the metered demand using the meter(s) dedicated for the purpose of the transmission credit repayment, to commence upon the energization date of the Network Upgrades. BPA Transmission Service will continue to review, either independently or at the request of the Customer but in no case less than every 3 years, the appropriate metering for transmission credit repayment over the period of the transmission repayment recognizing that additional loads, general load growth, or loads shifted for reliability purposes may qualify for repayment of transmission credits.

Transmission Service's Response

BPA will adopt the customer suggested language above with a few modifications.

BPA is committed to either independently, or at the request of the customer, review the metering location and information for purposes of credit repayment. As additional loads locate in the area where Network Upgrades are in place for which the customer is receiving credits, the additional loads including load growth should be taken into account for purposes of transmission credits repayment.

However, as noted in section B.3.b, load shifts to utilize the Network Upgrade facilities will not qualify for transmission credits repayment. If there are extenuating circumstances those will be considered on a case by case basis between BPA and the NT Customer.

The following language will be added to section B.3.a:

"BPA Transmission Services will continue to review, either independently or at the request of the Customer but in no case less than once every 3 years, the appropriate metering arrangements for the calculation of transmission credits

repayment over the repayment period recognizing that additional loads, including general load growth, may qualify for transmission credits repayment."