

Unauthorized Increase Charge, Version 2 4

Effective: 10/01/09

~~This Business Practice is revised to reflect comparing schedule(s) to reservation(s) by POR to POD path.~~

This Business Practice describes how an Unauthorized Increase Charge (UIC) is ~~calculated and billed. Examples are provided below using scenarios that illustrate the application of this Business Practice.~~

~~Version 2 of this Business Practice is revised to reflect comparing schedule(s) to reservation(s) by POR to POD path.~~

A. Calculation and Billing of the UIC Amount

An UIC will be ~~levied~~ issued on the ~~t~~Transmission bill when ~~a Customer~~ a customer's schedules or schedules ~~has exceeded its the reservation capacity rights on a Point-of-Receipt (POR) to Point-of-Delivery (POD) path,~~ as described as noted in the UIC provisions in the 2014 Transmission Rate Schedule ^[SMS1], or its successor rate schedule.

~~1.~~

~~If BPA Customer Billing changes the methodology for billing UIC in the examples below, it will provide a notice of the change to the Customers and will provide a 30-day period for Customer comment on the new methodology. The new methodology will be implemented after BPA Customer Billing has reviewed the comments and incorporated any, as appropriate. Such new methodology will not be retroactive.~~

~~2. [DOES THIS REVISED BP REQUIRE A CUSTOMER REVIEW??? - SCOTT]~~

~~3. BPA Transmission Services and BPA Customer Billing verify and document instances where a Customer has exceeded its transmission capacity contractual rights.~~

~~4. BPA Customer Billing will examine the transmission use at the Point of Delivery and Point of Receipt as noted in the UIC provisions in the Rate Schedule.~~

~~5. An Eligible Customer that uses transmission service it has not reserved and does not have a signed Transmission Service Agreement with BPA Transmission Services will be billed for the UIC as if they had the appropriate Service Agreement~~ ^[SMS2]. ~~[DUPLICATE LANGUAGE AS IN RATE SCHEDULE.]~~

~~6. If the capacity rights have been exceeded, the Customer will receive a note on its estimated bill that states there is a pending UIC. If the UIC is confirmed, the actual billing of the UIC will be placed on the Customer's final transmission bill.~~

B. Requesting Waiver or Reduction of the UIC Amount

~~[DELETE DUPLICATE LANGUAGE BELOW BECAUSE IT IS WRITTEN IN THE RATE SCHEDULE.]~~

~~1. A Customer may request a waiver or reduction of its UIC after the estimated transmission bill has been issued.~~

~~The Customer must submit a~~ A written request for a waiver or reduction of a UIC may be submitted to its your Transmission Account Executive. The request must include all of the information necessary to demonstrate that it satisfies the criteria for a waiver or

reduction as described in Section G.3-3., “UIC Relief,” of the 2014 UIC-Transmission Rate Schedule, or its successor rate schedule.

- ~~2.1.~~ Any written request for a waiver must be received by your ~~the~~ Transmission Account Executive no later than 60 days after the Customer's you receive the final transmission bill with which included the UIC charge. change has been issued.
- ~~3.~~ If a waiver or reduction is granted, notice of such action will be posted on BPA Transmission Services' Open-Access Same Time Information System (OASIS).
- ~~4.2.~~ If a waiver or reduction is granted, BPA Customer Billing will issue the Customer an appropriate ~~an appropriate~~ credit for the amount, if previously billed.

C. Examples

- ~~1.~~ A generator in BPA Transmission Services Balancing Authority has a service agreement with a PTP demand of 100 MW. It has scheduled 100 MW on a given hour but actually generates 102 MW. This generator will not have a UIC charge since the schedule did not exceed the transmission demand. DELETE THIS. FERC SAYS THIS IS A UIC, AND THAT IS WHY A TEAM WAS FORMED TO DETERMINE IF WE CAN BILL UIC'S USING ACTUAL METERED FLOW COMPARED TO RESERVATION. IT IS NOT CURRENTLY A UIC BUT MIGHT BE IN THE NEAR FUTURE. THIS LANGUAGE MIGHT ENTICE CUSTOEMRS TO GENERATE HIGHER THAN THEIR RESERVATION, WHICH SHOULD BE DISCOURGED BECAUSE IT IS A UIC PER FERC.]
- ~~2.~~ A generator in BPA Transmission Services Balancing Authority has a service agreement with a PTP reservation demand capacity of 100 MW. It has scheduled 102 MW on a given hour but actually generates 100 MW. This generator will have is a UIC charge based on 2 MW since because the schedule is 2 MW higher than the reservation demand capacity of 100 MW.
- ~~3.~~ A utility in BPA Transmission Services Balancing Authority has a PTP Service Agreement with multiple PODs, each of which has a specific demand. BPA has a meter at each POD. The sum of the demands at the PODs is 100 MW. The utility has scheduled 100 MW on a given hour. The meters indicate that one of the PODs has a flow 2 MW greater than the demand in the service agreement and the total actual flow for the hour is 102 MW. This utility does not have a UIC for that hour since the schedule is not higher than the sum of the demands at the POD. [DELETE THIS DUE TO REASON GIVEN IN #1.]
- ~~4.~~ A utility in BPA Transmission Services Balancing Authority has a PTP Service Agreement with multiple PODs, each of which has a specific demand. BPA has a meter at each POD. The sum of the demands at the PODs is 100 MW. The utility has scheduled 102 MW on a given hour. The meters indicate that one of the PODs has a flow 4 MW greater than the demand in the service agreement and the total actual flow for the hour is 100 MW. This utility has a UIC for that hour of 2 MW since the schedule is 2 MW higher than the sum of the demands at the POD. [THIS IS THE SAME EXAMPLE AS #2. DELETE.]
- ~~5.~~ A utility in BPA Transmission Services Balancing Authority has a PTP Service Agreement with multiple PODs, each of which has a specific demand. BPA has a meter at each POD. The sum of the demands at the PODs is 100 MW. The utility has scheduled 100 MW on a given hour from the service agreement and an additional 2 MW as hourly non-firm transmission. The meters indicate that one of the PODs has a flow 4 MW greater than the demand in the Service Agreement and the total actual flow for the hour is 100 MW. This utility does not have a UIC for that hour since the sum of the transmission schedules was not higher than the sum of the demands for that schedule. [DELETE THIS DUE TO REASON GIVEN IN #1.]
- ~~—~~ An NT Customer in BPA Transmission Services Balancing Authority has a Customer Served Load contract amount of 15 MW. On a given hour, that Customer only generated 13 MW. The Customer will have a UIC of 2 MW since they did not cover 2 MW of the

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~~Customer Served Load contract amount. [DELETE - CUSTOMER SERVED LOAD WENT AWAY IN OCT. 2011.]~~

~~6. During an hour, there are two reservations: 1. reservation is for 200 MW on a path of POR of BPAPOWER to the POD of NWH respectively, and 2. during the same hour, a second reservation is for 100 MW for the same POR to POD combination of BPAPOWER to NWH respectively. The total is 300 MW on this path. The sum of schedules on this path during the same hour is 310 MW. This results in a UIC.~~

~~Actual flow should never exceed a reservation.~~

~~D. Additional Information~~

Policy References

- [OATT](#): Sections 13.4, ~~30.4~~
- [Transmission & Ancillary Service Rate Schedules](#)

Related Business Practices

- Requesting Transmission Service
- Scheduling Transmission Service

Version History

Version 1	10/01/09 New business practice.
Version 2	Revised to reflect the change of comparing schedule to reservation by POR to POD path, which started in July 2013.