



Large Generator Interconnection, Version 9

Effective: 05/19/2014

The Large Generator Interconnection Business Practice describes the process Customers follow to interconnect large generation (more than 20 MW) resources with the Bonneville transmission system. This Business Practice identifies the qualification criteria, forms, submission procedures along with expected steps and timing leading up to interconnection.

Version 9 eliminates the receipt of paper checks in Step A. 1. Step A.2 has been added to allow paper checks in limited circumstances. Receipt of electronic payments instructions and process remain the same.

A. Deposits

1. All deposits required during the processing of an Interconnection Request must be remitted in accordance with the electronic funds transfer criteria described below:

Electronic Funds Transfer	<p>For instructions to pay the deposit by electronic transfer to BPA Transmission Services, either through FedWire or Automated Clearing House (ACH), contact your Account Executive.</p> <p>When using FedWire, after “OBI=” include the words “GI Request Deposit”.</p> <p>When using the ACH type of electronic transfer, include the same information in the “memo” field on the transfer.</p> <p>If a bank removes information from the “OBI” or “memo” field, BPA Transmission Services will not declare an Interconnection Request INVALID.</p>
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2. In limited circumstances, paper checks will be acceptable if a **Customer**¹ demonstrates they are unable to pay electronically. Contact your Account Executive for instructions.
3. Refunds
 - a. A deposit refund will be calculated following completion of the studies under the Large Generator Interconnection Procedures (LGIP) or Withdrawal of the Interconnection request, whichever occurs earliest.
 - b. The entity, whose name is on the Interconnection Request, Appendix 1, and W9e, Request for Taxpayer Identification Number and Certification, shall receive the deposit refund.

¹Any customer taking service under Use of Facilities (UFT), Formula Power Transmission (FPT), Integration of Resources (IR), Part II or Part III of the OATT.

- c. Prior to the commencement of a study, reasonable costs incurred by BPA in processing, validating and scoping the Interconnection Request shall be deducted from the deposit refund.

B. Interconnection Request Criteria

1. The **Interconnection Customer**¹ must provide BPA Transmission Services the following in any Generator Interconnection Request (Interconnection Request) for a Large Generating Facility:
 - a. A completed Appendix 1 of the LGIP, with the paragraph index preserved and signed by a person holding signatory contractual authority.
 - b. An Initial Deposit of \$10,000 transmitted within one **Business Day**² of the submission of the Interconnection Request as specified above in the Deposits section.
 - c. Site Control documentation or, in lieu of demonstrating Site Control the Interconnection Customer may submit a separate Site Control deposit of an additional \$10,000 as specified above in Large Generator Interconnection Deposits. This additional deposit (less costs incurred) is refundable only if Site Control is demonstrated within 10 Business Days after the Interconnection Request is received by BPA Transmission Services.
 - d. W9e form, Request for Taxpayer Identification Number and Certification, of the Interconnection Customer. This requirement may be waived at the discretion of BPA Transmission Services if the Interconnection Customer has submitted previous Interconnection Requests to BPA Transmission Services. The Interconnection Customer should consult with its Account Executive prior to submitting its Interconnection Request for clarification.
 - e. Certificate of Incorporation of the Interconnection Customer if not previously submitted to BPA Transmission Services.
 - i. If an Interconnection Customer is a subsidiary or partner of another entity, or if another entity controls the Interconnection Customer, a letter from the parent or controlling entity's letterhead is required and must include the name(s) and position(s) of those holding contractual signatory authority on behalf of the Interconnection Customer and the Certificate(s) of Incorporation for each entity.

¹A customer who is submitting a Generation Interconnection Request to BPA

²Any weekday (Monday through Friday) that is not a United States Federal Holiday.

- ii. The Interconnection Customer must provide BPA Transmission Services with written notification of a name change to the company within 15 Business Days from the effective date of the name change and include a cover letter with the company's official correspondence letterhead stating the new name of the company.

2. Interconnection Customers also applying for transmission service with the intent to link the Transmission Service Request (TSR¹) to the Interconnection Request must state the TSR is linked to an Interconnection Request. This linkage must be indicated in the Customer Comments field of the TSR. On the same calendar day that the Interconnection Request and the TSR are submitted by fax or email to their Account Executive include the following information to identify the Interconnection Request:
 - a. Assignment Reference (AREF)² number of the TSR
 - b. Point of Receipt³ POR⁴
 - c. Point of Delivery⁵ POD⁶
 - d. Requested MW
 - e. Time of request of any TSR(s) to which the Interconnection Request is to be considered linked.
 - f. The Interconnection Request number, when issued, must be linked to the TSR no later than five Business Days after submitting the TSR.
 - g. A copy of Appendix 1 to the LGIP: Interconnection Request for a Large Generation

¹Transmission Service Request

²A unique reference number automatically assigned by the OASIS to provide a unique record for each transmission or ancillary service request.

³Point of Receipt is an interconnection on the Transmission Provider's Transmission System where capacity and energy will be made available by the Delivering Party; An OASIS field on a TSR that is the scheduling POR.

⁴Point of Receipt is an interconnection on the Transmission Provider's Transmission System where capacity and energy will be made available by the Delivering Party; An OASIS field on a TSR that is the scheduling POR.

⁵Point of Deliver (POD) is a point on the The Transmission Provider's Transmission System where capacity and energy transmitted by the Provider will be made availabe to the Receiving Part; An OASIS field on a TSR that is the scheduling POD.

⁶Point of Delivery is a point on the The Transmission Provider's Transmission System where capacity and energy transmitted by the Provider will be made availabe to the Receiving Part; An OASIS field on a TSR that is the scheduling POD.

Facility.

- h. TSRs under **Network Open Season (NOS)**¹ are not eligible for linking.

C. Submission Procedures

1. To request an interconnection of a Large Generating Facility, the Interconnection Customer should submit its Interconnection Request by one of the following methods:

Overnight Delivery Service	<p>Bonneville Power Administration Transmission TSE-TPP-2 7500 NE 41st St, Suite 130 Vancouver, WA 98662-7905</p> <p>Required phone number: (360) 619-6080</p> <p>The address above should be used if the Interconnection Customer requests a return receipt.</p>
Email	<p>Address emailed Interconnection requests to: interconnection@bpa.gov</p> <p>Important: Enter “Generator Interconnection” as the Subject Line of the email.</p> <ul style="list-style-type: none"> • Interconnection Requests sent to other email addresses will not be entered into the Interconnection Queue. • When emailing an Interconnection Request submit the signed Appendix 1 as a Portable Document Format (.pdf) scan, including an image scan of the signature page(s), attached to a single email addressed to the email above. Any additional documents shall be scanned and, if the combined size does not exceed five MB, attached to the same email. • Any scanned files that exceed five MB may be submitted by File Transfer Protocol (ftp.) found at http://www.bpa.gov/ftp. The files should be referenced and specified by their exact names in the email.
Facsimile (fax)	<p>Faxed Interconnection Requests will be accepted only at (360) 619-6940.</p> <p>A cover page specifying the number of Interconnection Requests and the number of pages should accompany Interconnection Requests submitted by fax.</p> <p>BPA Transmission Services is not responsible for the failure of fax transmissions.</p>
US Postal Service	<p>Bonneville Power Administration Transmission Marketing and Sales - TSE-TPP-2, P.O. Box 61409, Vancouver, WA 98666-1409</p> <p>The Interconnection Request transmitted by fax or email should be followed by an executed hard copy of that request to be received by BPA Transmission Services</p>

¹The process by which Transmission Services desires to contractually and financially secure a Long-Term Firm commitment from customers with Eligible TSRs to purchase Long-Term Firm Transmission Service.

	within five Business Days of receipt by BPA Transmission Services of the faxed or emailed request to the above address.
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D. Interconnection Queue Time

1. Queue time of an Interconnection Request is the date and time BPA Transmission Services receives a valid Interconnection Request, determined as follows for:
 - a. **Overnight Delivery Service:** date and time when the request is delivered to the BPA mailroom.
 - b. **Fax:** the date and time stamp on the fax.
 - c. **Email:** the date and time that the email is received in the Interconnection@bpa.gov inbox by BPA Transmission Services.
 - d. **Mail:** the date and time stamp when the request is received by BPA Transmission Services at the TSE-TPP-2 mailstop office.

E. Queue Process

1. Subject to the requirements of the LGIP, BPA Transmission Services shall post information concerning the Interconnection Request on its external [Interconnection Queue](#) website.
2. Upon receipt of the Interconnection Request, the queue status shall be shown as RECEIVED and BPA Transmission Services shall post:
 - a. Assigned queue number
 - b. Date and time the Interconnection Request was received
 - c. Requested Commercial Operation Date
 - d. Summer and Winter MW of the Interconnection Request
 - e. Point of Interconnection (POI¹) described in the Interconnection Request
 - f. County and State in which the Generating Facility will be constructed.
3. Upon receipt by BPA Transmission Services of an executed study agreement and deposit the queue status shall be changed to STUDY.
 - a. As each study is executed and commenced, BPA Transmission Services shall insert the stage being studied into the Comments section of the Interconnection Request posting,

¹Point of Interconnection

- b. During the study process if any of the posted Interconnection Request information changes, the posting will be revised and the date of the amendment recorded in the Comments section of the queue posting.
 - c. When each study report is final and has been provided to the Interconnection Customer, a redacted summary of the report shall be posted to BPA Transmission Services' [OASIS](#)¹.
 - d. Upon execution of the LGIA, the queue status shall be changed to CONFIRMED and the identity of the Interconnection Customer shall be posted.
4. BPA Transmission Services shall change the queue status to WITHDRAWN and include the reason for withdrawing the Interconnection Request in the Comment section if the Interconnection Customer does one of the following:
 - a. Withdraws the Interconnection Request
 - b. Fails to execute a required study agreement
 - c. Fails to execute a required [NEPA](#)² Agreement
 - d. Fails to submit the required deposit
 - e. Fails to meet required timeline milestones
 5. If, at any time, the public process under NEPA requires that the identity of the Interconnection Customer become public, BPA Transmission Services may post the identity of the Interconnection Customer.

F. Technical Studies Criteria

1. Within 10 Business Days of BPA Transmission Services' validation of the Interconnection Request, BPA Transmission Services shall schedule the Scoping Meeting.
2. At the Scoping Meeting or within five Business Days thereafter, the primary and alternative POI to be studied in the Feasibility Study (FES) shall be agreed to by all parties.
3. Any issues not contemplated or discussed at the Scoping Meeting that are identified in the early stages of the FES shall be brought to the Interconnection Customer's attention.
4. Agreement about possible modifications to one or more of the POIs for study and/or the number of MWs to be studied at these POI(s) shall be documented.

¹Open Access Same-Time Information System

²National Environmental Policy Act

5. Any alterations to the POI(s) or MWs of the Interconnection Request may result in a formal irrevocable alteration to the Interconnection Request under the terms of the LGIP, and BPA Transmission Services will, in the course of the Scoping Meeting discuss any such ramifications with the Interconnection Customer.
6. At the Scoping Meeting, BPA Transmission Services' obligations under NEPA shall be discussed, and possible options for the Interconnection Customer described.
7. The requirements for the provision of information and for timely performance at the various stages of study are set forth in the LGIP and in this Business Practice.
8. BPA Transmission Services shall provide the Interconnection Customer with written notice under the terms of the LGIP of the following deficiencies:
 - a. Documentation
 - b. Failure to perform
 - c. Failure to comply with any timelines required by the LGI
 - d. Failure to comply with any timelines required by this Business Practice
9. The Interconnection Customer shall have 15 Business Days to cure the identified deficiency or failure to perform or to comply.
10. Absent receipt by BPA Transmission Services within the stated time period of the appropriate cure, the Interconnection Customer's Interconnection Request will be deemed to have been WITHDRAWN and all further work on its related studies or agreements will cease.

G. Assignment Prior to LGIA

1. In the event that the Interconnection Customer anticipates the sale or transfer of its interest in the Interconnection Request (See Section 4.3 of the LGIP, Transferability of Queue Position) BPA Transmission Services requires written notice at least 30 calendar days in advance of the transaction.
2. The Interconnection Customer should contact its Account Executive to seek guidance in advance of the 30 day written notice requirement, which contact shall be non-binding and will be held in confidence, in order to establish and identify clearly what (if any) agreements, rights and obligations are to be the subject of such a sale or transfer.

H. Environmental Studies

1. In accordance with Section 3.3.5 of the LGIP, BPA Transmission Services will offer the

Interconnection Customer an **Environmental Study Agreement**¹ as soon as practicable after the Scoping Meeting. The Environmental Study Agreement will, among other things:

- a. Specify the likely NEPA documentation BPA will prepare for its proposed actions related to the interconnection of the Generating Facility. This documentation will include one of the following:
 - i. The formal Environmental Impact Statement (EIS).
 - ii. Record of Decision (ROD or tiered ROD) tiered to the BPA 1995 Business Plan EIS.
 - iii. Other NEPA documentation uniquely appropriate to the Interconnection Request.
 - iv. Identify other environmental review, such as Endangered Species Act (ESA) and National Historic Preservation Act (NHPA) compliance, that likely will be required.
 - v. Provide terms for payment by the Interconnection Customer of Transmission Services costs associated with NEPA and other environmental review.
 - vi. Identify other rights and obligations of the Interconnection Customer and Transmission Services.
 - vii. Establish points of contact for implementation of the Environmental Study Agreement.
2. The Environmental Study Agreement may, at BPA's sole discretion, be modified as additional environmental review circumstances are identified.
3. Transmission Services will accept for review and possible contribution to NEPA compliance, an Environmental Impact Statement (EIS) or other environmental compliance documentation prepared in accordance with state or local government permitting.
4. Transmission Services will use good faith efforts to complete its environmental review for the interconnection of the Generating Facility in a timely manner. Transmission Services reserves the right to revise the estimated date of completion of its environmental review as necessary and is not obligated to issue its NEPA documentation for the interconnection of the Generating Facility within any specific timeframe. In general, the Interconnection Customer must complete all other federal, state, and local

¹An agreement between the customer and BPA identifying the National Environmental Policy Act (NEPA) required documentation BPA will produce and customer terms for compliance, including participation in public meetings, requirement to exercise due diligence in completing required NEPA studies and activities, and terms for termination and or severance of studies, processes. Federal law requires that BPA comply with NEPA and prohibits BPA from committing to construction agreements for interconnections until NEPA requirements are satisfied.

environmental and permitting processes for the Generating Facility, including resolution of any administrative or judicial appeals, in order for Transmission Services to have sufficient information to complete its documentation under NEPA.

5. If all other requirements are met, upon completion of the environmental review conducted pursuant to the Environmental Study Agreement and approval by Transmission Services to proceed, Transmission Services will offer the Interconnection Customer a Large Generator Interconnection Agreement.
6. Any failure by the Interconnection Customer to meet any of the terms or conditions set forth in detail within any such Environmental Study Agreement or in this section, shall be subject to Section 3.6 of the LGIP and may result in the Interconnection Customer's Interconnection Request being deemed to have been withdrawn under the Queue Process, section 4, above.
7. Environmental Study Agreement Obligations
 - a. Transmission Services asserts the right to:
 - i. Request regular status reports by the Interconnection Customer, detailing the Interconnection Customer's progress to date in completing all other Federal, state, and local environmental and permitting processes for the Generating Facility.
 - ii. Notify the Interconnection Customer in writing that its performance of any required due diligence under the Environmental Study Agreement is inadequate. Within 15 Business Days of receipt of such notice, Interconnection Customer must provide a written response demonstrating that it has corrected the deficiency or explaining why the delay is warranted or why the deficiency is not valid. Failure to fulfill this requirement to BPA's reasonable satisfaction shall be deemed to be a material delay subject to b.iii below.
 - b. Transmission Services further asserts the right to terminate the Environmental Study Agreement if the Interconnection Customer:
 - i. Initiates a material change or request that causes reevaluation of the environmental effects already considered in the local, state, or BPA process, or
 - ii. Causes a material delay in the environmental analysis or study process.
 - c. Depending on the extent of required environmental studies, the deposit for the Environmental Study Agreement may be either (a) the estimated cost of all environmental studies, or (b) a partial payment of these estimated costs that is sufficient to cover Transmission Services' initial work on environmental studies. The appropriate deposit amount will be determined by Transmission Services at its sole discretion. The deposit and any additional payments made are refundable if the request is withdrawn (less costs).

I. Phased Interconnection and Assignment

1. Should the Interconnection Customer plan to construct the Generating Facility for two or more scheduled Commercial Operation Dates, this phasing will be addressed in the Appendices of the LGIA.
2. Should the Interconnection Customer sell, transfer, or assign part, but not all, of its Generating Facility after execution of the LGIA, for each portion of the Generating Facility sold, transferred, or assigned a new LGIA shall be executed reflecting the new Interconnection Customer's interest. Any such new LGIA shall transfer or assign only such rights as exist in the original LGIA and may not create any new rights.

J. Transmission Credits - Generator Large

Refer to BPA Transmission Services' [Transmission Credits](#)¹ - Generator - Large Business Practice for further discussion on eligibility for Transmission Credits under the LGIA.

¹The credits earned by the Funding Customer for advance funding the costs of Network Upgrades.

K. Suspension of Linked Transmission and Generation Requests

1. BPA Transmission Services has a cycle of Network Open Season (NOS). For all requests participating in NOS, BPA Transmission Services prohibits Customers from linking Transmission Service Requests to a Generation Interconnection Request.
2. Therefore, for all requests participating in a Network Open Season, BPA Transmission Services has suspended implementation in its business practices related to linkage:
 - Generator Interconnection-Large
 - Generator Interconnection- Small
 - Long-Term Firm Queue Management
 - Network Open Season Bulletin 2008
 - Network Open Season Bulletin 2009

L. Additional Information

Policy References

- [OATT](#): Attachment L

Forms

- [Assignment of Transmission Credits](#)
- Standard Large Generator Interconnection Agreement ([OATT](#), Attachment L)

Related Business Practices

- New Customer Application Process
- Long-Term Firm Queue Management
- Redirects

Version History

Version 9	05/19/14 Version 9 eliminates the receipt of paper checks in Step A. 1. Receipt of electronic payments instructions and process remain the same.
Version 8	06/28/12, Version 8 incorporates the Suspension of Linked Transmission and Generation Requests Bulletin in Section H.
Version 7	06/02/11 Updated section Interconnection Request Criteria, 1.b, to include \$10,000 Initial Deposit amount.

Version 6	<p>NOTE: The comment period of this business practice has been extended until close of business August 26, 2010. The Large Generator Interconnection business practice outlines the processes and procedures for doing business with BPA Transmission Services specific to Large Generator Interconnection. Version 6 of the business practice, for greater clarity, updates the language to reflect current processes in section 10 describing the NEPA requirements. Version 6 of this business practices includes the following changes: Table of Contents: • Capitalized the OASIS status term of “QUEUE” in the title to section 7 • Added “Environmental” to the title and deleted “NEPA” from the title of section 10 • Deleted the Version History section Section 1 • Deleted National Environmental Policy Act (NEPA) Section 2 • Added “Transmission Services’ OATT” to introduction sentence • Deleted the terms “Initial NEPA Study Agreement”, “NEPA Study Plan” and “Final NEPA Study Agreement” Section 4 • Deleted step 4.2 • Added “This linkage must be indicated” and replace “with” with “include” in step 4.2 • Replaced “that” with “to be linked with” in step 4.2.5 • Added new step 4.2.8 Section 7 • Replaced “project” with “Generating Facility” in step 7.2.6 • Deleted step 7.3 and 7.5 Section 9 • Replaced “project” with “Request” in step 9.1 Section 10 • Deleted steps 10.1 - 10.5 • Replaced “The Final NEP Study Agreement will specify” with “In accordance with Section 3.3.5 of the LGIP, Transmission Services will offer the Interconnection Customer an Environmental Study Agreement as soon as practicable after the Scoping Meeting. The Environmental Study Agreement will, among other things: “ in step 10.1 • Added “Specify” and “its proposed actions related to interconnection of” to step 10.1.1 and replaced “project” with “Generating Facility” • Added “or Tiered ROD” to step 10.1.1.2 • Deleted steps 10.5.2 and step 10.5.3 • Deleted “During the public meeting, the” and added “identify other environmental review, such as Endangered Species Act (ESA) and National Historic Preservation Act (NHPA) compliance, that likely will be required” to step 10.1.2 • Added new step 10.1.3 • Added “Identify other rights and obligations of the “ and “and Transmission Services” to step 10.1.4 and deleted “shall” • Deleted steps 10.5.4.1 - 10.5.4.3 • Added steps 10.1.5 - 10.7 • Added “the Interconnection Customer’s” and “in completing all other Federal, state, and local environmental and permitting processes for the Generating Facility” and deleted “complete the NEPA Study plan accepted by Transmission Services to Section 10” in step 10.7.1.1 • Deleted “of its concerns”, “required to complete the NEPA Study Plan appears” and “within 14 calendar days”; replaced “that” with “why” and “to explain” with “explaining”; and added “its performance of any required:, “under the Environmental Study Agreement is”, “within 15 Business Days of receipt of such notice”, “must provide a written response demonstrating that it has corrected” and “Failure to fulfill this requirement to BPA’s reasonable satisfaction shall be deemed to be a material delay subject to section step 10.7.2.2 below” in step 10.7.1.2 • Replaced “Final NEPA” with “Environmental” in step 10.7.2 • Deleted step 10.5.7 • Deleted “The deposit for the Final NEPA Study is the estimated cost of the study” and “Credit may not be applied to the next study phase” and added “Depending on the extent of required environmental studies, the deposit for the Environmental Study Agreement may be either (a) the estimated cost of all environmental studies, or (b) a partial payment of these estimated costs that is sufficient to cover Transmission Services’ initial work on environmental studies. The appropriate deposit amount will be determined by Transmission Services at its sole discretion. The deposit and any additional payments made are” to step 10.7.3 Section 14 • Deleted section 14: Version History</p>
Version 5	<p>04/21/08 The following Section and/or Steps of this Business Practice have been revised: Sections Deleted/Changed from Version 4 • Section 3, Compliance with Timelines • Section 8, Evaluation of Interconnection Request • Section 9, Scoping Meeting • Section 11, Interconnection Feasibility Study • Section 12, Interconnection System Impact Study • Section 13, Optional Interconnection Study Agreement • Section 14, Interconnection Facilities Study • Section 15, Engineering and Procurement Agreement • Section 16, Standard large generator interconnection Agreement (LGIA) Section 1 •</p>

	<p>Deleted reference to FERC Order 2003 and No. 661 and referenced the OATT as the LGIP, Attachment L. Section 2 • Deleted the terms Close of Business¹ and Federal Holiday as they are not used in the Business Practice. Section 3 • Added Step 3.1. • Added Step- 3.1.1.5 • Step 3.1.2.1- Added writing the File# on the air bill • Added Steps 3.2 thru 3.4 • Deleted Step 3.4. • Added the title for form W9e to Step 3.2.2 and 4.1.4. Section 4 • Step 4.1.1- Added signatory provisions for Appendix 1 • Added Steps 4.1.2 • Step 4.1.3- Added deposit option in lieu of Site Control Demonstration Section 5 • Added Steps 5.1.2.4, 5.1.3.4 and 5.1.3.5 • Added Steps 5.5 thru 5.5.2.2 • Added Steps 5.6.2 thru 5.6.4 Section 6 • Step 6.3- Added e-mail address • Step 6.4- Added TSE mailstop Section 7 • Added new Section- Queue process Section 8 • Added new Section- Technical Studies² Criteria Section 9 • Added Section- Assignment Prior to LGIA Section 10 • Changed the title for Section 10 to NEPA Studies. • Added Steps 10.1 thru 10.2.1 • Added Step 10.4.8 Section 11 • Added Section- Phased Interconnection and Assignment</p>
Version 4	<p>9/4/07, V4 The following revisions have been made: • Incorporated CBPI Bulletin 19 - Processing of Long-Term Firm PTP Transmission Service Requests with OASIS Implementation and CBPI Bulletin 27 - Processing Network Integration Transmission Service (NT) Applications. • Step 6.5 - Replaced the term “Application” with TSR. • Step 6.5.2.1 - Added a 5 day timeline for when the Interconnection Customer must provide the Interconnection Request number that the TSR is to be linked to. • Step 6.6 - Added language that requires the TSR to specifically state in the Customer Comments field that it is linked to the Interconnection Request. The following sections and/or steps of this Business Practice were revised to incorporate non-CBPI related revisions: • Retitled this Business Practice from Large Generation Interconnection to Generator Interconnection - Large. • Step 2.7 - Deleted the definition Transmission Credits as it is defined in the Transmission Credits - Large Generators Business Practice. • Step 3.7 - Clarified • Step 3.9.2 - Deleted because it was a repeat of Step 3.9.1 which was combined into Step 3.9. • Step 4.6 - Added a footnote to the to clarify that if the Interconnection Customer was entitled to a refund, Transmission Services would submit the refund to the entity that submitted the Interconnection Request, not to the entity that drafted the deposit. • Step 6.1.1 and 6.1.2 - Deleted options for submitting an interconnection request by mail or overnight delivery. • Step 6.1.2.1 - Revised language to replace the e-mail address to Interconnection @bpa.gov. • Step 6.1.2.2 - Deleted note that Customer will be notified automatically. BPA Cyber Security³ removed this function for security reasons. • Step 6.3 - Added “to the above address” for clarification. • Step 6.5.1 - Delete Step since it is no longer required (?). • Steps 6.7 thru 6.7.2 - Added requirement for submitting notification to Transmission Services when the Interconnection Customer changed the name of its company. • Steps 7.1.2 and 7.1.3 - Deleted as Customer can no longer submit requests by U.S. Postal Service including overnight delivery. • Step 7.2 - Clarified that Transmission Services will post the Interconnection Request to the Interconnection Queue under the name of the Interconnection Customer who submitted the request. • Step 7.3 - Added notice that Interconnection Requests received after 4:30 p.m. will be processed the following Business Day. • Step 9.4.1 - Clarify that the Interconnection Customer may only provide one Point of Interconnection (POI) at a time for study. • Step 9.5 - Added language stating that only one POI will be studied at a time in the System Impact Study. • Step 11.1.3 - Clarify that the Interconnection Customer may only provide one Point of Interconnection (POI) at a time for study. • Steps 18.1 - 18.6 - Deleted in Transmission Credits section. Step 18.7 became Step 18.1 and refers customers to Transmission Services’ credits business practice for credits information. Transmission Services also replaced the following terms throughout the Business Practice: • Section is now referred to as Step • Tariff is now referred to as OATT</p>

¹5:00 p.m. Pacific Prevailing Time

²Line and Load Interconnection System Impact Study (LLISIS) and Line and Load Interconnection Facilities Studies (LLIFS).

³Letter of Credit, deposit into an Escrow Account or cash deposit with BPA that the customer will establish in accordance with the Network Open Season business practice.

Version 3	6/18/07 Revisions were made to sections 2.6, 10.4 and 13.5.3 of this Business Practice to remove referenced associations between National Environmental Policy Act (NEPA) activities and linkages between an interconnection request and any transmission service request. These changes conform this Business Practice to proposed changes to the Long-Term Firm Queue Management Business Practice. In addition, the acronym “TBL” was replaced with Transmission Services throughout the document.
Version 2	07/20/06 V2 Revisions to this Business Practice are extensive, utilizing a chronological organization approach to restructuring for clarity and to more fully detail how to interconnect a Large Generating Facility (greater than 20 MW peak capacity) with the TBL Transmission System under the provisions of FERC Order 2003, and of FERC Order 661. Changes reflect: • Section 1: Incorporates FERC issued Appendix G to the LGIA and the LGIP with specific guidance for consideration of the Interconnection of Wind Generating Plants, • Section 2: Definitions added for: Federal Holiday, Initial NEPA Study Agreement, NEPA Study Plan, Final NEPA Study Agreement, and Transmission Credits. • Section 3: Incorporated a Compliance with Timelines identifying when an Interconnection Customer’s Interconnection Request may be Withdrawn from the Interconnection Queue. • Section 4 - Adds clarification to the treatment of deposits and a simplified Deposits Table. • Section 5 - Identifies the criteria for submitting an Interconnection Request, including Site Control criteria • Section 6 - Adds clarity for where the Interconnection Customer should submit its Interconnection Request to TBL and incorporates process for linking Application for Transmission Service to Interconnection Request • Section 7 - Describes how TBL determines the queue time for receipt of an Interconnection Request • Section 8 - Describes TBL’s process for notifying Interconnection Customer of any deficiencies in the Interconnection Request • Section 9 - Added new Section governing Scoping Meeting • Section 10 and 13 - Expanded coverage of the requirements imposed upon TBL through the National Environmental Policy Act, incorporated new Initial NEPA Study provisions, and fully Integrating NEPA processes into overall Study Process • Section 11 - Adds clarity to the Interconnection Feasibility Study process • Section 12 - Adds clarity to the Interconnection System Impact Study process • Section 14 - Adds clarity to the Optional Interconnection Study process • Section 15 - Adds clarity to the Interconnection Facilities Study process • Section 16 - Describes the Engineering and Procurement Agreement process • Section 17 - Adds clarity to the Large Generator Interconnection Agreement process • Section 18 - Added new section that describes Transmission Credits
Version 1	11/25/05, V1.4 Section 4.1: Expanded existing text to subsections 4.1.1 through 4.1.4 for clarity Section 4.1.5 added to include FERC issuing requirements for Interconnection of a Wind Generating Plant, Appendix G to the LGIP. Section 4.1.6 added to incorporate provisions of LGIP Section 3.3.1 governing the time span for the Application and the Generation Interconnection agreement. Combined Section 16 (“Deposit Payment”) and Section 17 (“TBL Receipt of Deposit”) into Section 5 (“Deposits for Interconnection Requests”) 08/05/05, V1.2 Corrected error to Section 16.3: Lock Box address. 08/03/05, V1.1 Reformatted document numbering to insure each paragraph uniquely numbered. Sections are now designated to ISO standards numerically, as opposed to alphabetically. Section D.3 expanded to specify specific documentation required to establish verification of Site Control. Section E (Table) modified to separate the particulars for the Application Deposit and the Site Control Deposit. Section G amended to make recitation of delivery options generic.