



A Division of the City of Idaho Falls

"A community with its own kind of energy"



Bonneville Power Administration
Transmission Services Business Practice Comments

Via: techforum@bpa.gov

Re: Network Integration (NT) Transmission Service, Version 5

To whom it may concern:

Idaho Falls Power appreciates the work that has gone into drafting version 5 of the NT Transmission Service business practice. We feel that a number of the concerns that were brought forward pertaining to integration of new network resources to serve future load growth were addressed by Bonneville staff. Version 5 has some well needed changes that give the NT customers the transmission delivery certainty that enables them to enter into long term resource commitments.

One area that might need some future thought is the requirement on power purchase agreements in requiring the identification of the source BAA along with the actual generators. Typically tagging generation from a single generating shaft would make an otherwise firm energy schedule unit contingent. The last area that was of concern is Section G, subsection 3 d. that states if no stop date is identified then the resource is permanently undesignated. This can lead to a devastating consequence and possibly a stranded asset in the event of a simple clerical error on a staff member's part. During the life span of a resource you could have hundreds of short term un-designations, thus escalating the potential of not specifying an end date in error. I would urge you to consider changing this to have a finite period of time.

Idaho Falls Power thanks staff for their effort and time that went into this latest version and we support the changes.

Sincerely

A handwritten signature in blue ink that reads 'Bear Prairie'.

Bear Prairie
Assistant General Manager

File: BP/115